

**Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, July 2014**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	1,224	52,605	159,380	19,621	31,831	264,661	8,537
Alaskan .....	--	--	--	--	--	13,091	422
Lower 48 States .....	--	--	--	--	--	251,570	8,115
Imports (PAD District of Entry) .....	19,160	63,066	108,217	8,622	37,245	236,310	7,623
Commercial .....	19,160	63,066	108,217	8,622	37,245	236,310	7,623
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	107	10,489	-6,034	-4,562	--	--	--
Adjustments <sup>1</sup> .....	13,620	-12,948	6,839	-5,691	6,955	8,775	283
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	-2,019	-4,591	-6,571	-42	-1,956	-15,179	-490
Commercial .....	--	--	-6,571	--	--	-15,179	-490
SPR .....	--	--	0	--	--	0	0
Refinery Inputs .....	35,183	115,223	266,464	17,645	77,982	512,497	16,532
Exports .....	946	2,580	8,509	387	5	12,428	401
<b>Ending Stocks</b>							
Total .....	9,914	86,498	887,987	20,856	54,424	1,059,679	--
Commercial .....	9,914	86,498	197,015	20,856	54,424	368,707	--
Refinery .....	7,620	12,678	48,155	2,277	22,950	93,680	--
Tank Farms and Pipelines .....	2,086	68,028	128,106	14,430	26,877	239,527	--
Cushing, Oklahoma .....	--	17,771	--	--	--	17,771	--
Lease .....	208	5,792	20,754	4,149	626	31,529	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	3,971	3,971	--
SPR .....	--	--	690,972	--	--	690,972	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	65.2	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	38.0	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	138	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	--	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	19,160	63,066	108,217	8,622	37,245	236,310	7,623
PAD District of Processing .....	20,839	61,069	110,137	6,884	37,381	236,310	7,623

-- = Not Applicable.

-- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census.